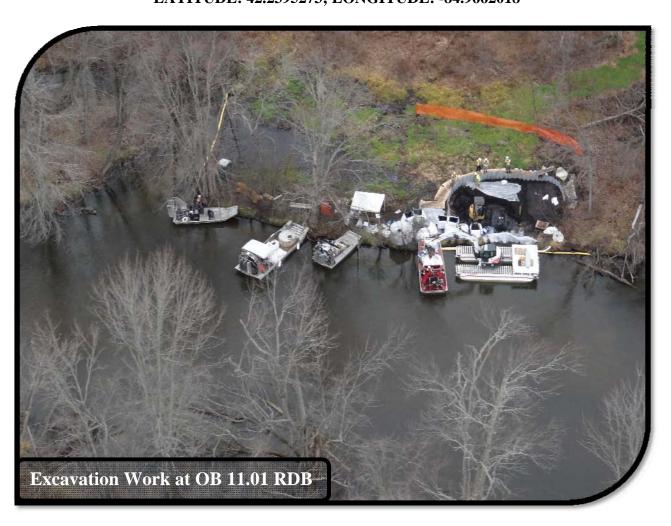
US ERA ARCHIVE DOCUMENT

U.S. ENVIRONMENTAL PROTECTION AGENCY, REGION V POLLUTION/SITUATION REPORT #125



KALAMAZOO RIVER/ENBRIDGE SPILL – REMOVAL SITE # Z5JS MARSHALL, MICHIGAN LATITUDE: 42.2395273; LONGITUDE: -84.9662018



US EPA ARCHIVE DOCUMENT

To: Susan Hedman, U.S. EPA Regional Administrator

James Sygo, MDEQ Mark DuCharme, MDEQ Mike Alexander, MDEQ

Lt. Barry Reber, Michigan State Police, Emergency Management

Deb Cardiff, Kalamazoo County

Lt. Paul Baker, Kalamazoo County Sheriff's Office

James Rutherford, Calhoun County Public Health Department Durk Dunham, Calhoun County Emergency Management

Mike McKenzie, City of Battle Creek Cheryl Vosburg, City of Marshall

Christine Kosmowski, City of Battle Creek

From: Ralph Dollhopf, U.S. EPA, Federal On-Scene Coordinator

Date: 12/02/2011

Reporting Period: 0700 hours 11/14/2011 through 0700 hours 11/28/2011

1. Site Data

Site Number: Z5JS Contract Number:

D.O. Number: Action Memo Date:

Response Authority:OPAResponse Type:EmergencyResponse Lead:PRPIncident Category:Removal Action

NPL Status: Non-NPL **Operable Unit:**

Mobilization Date: 7/26/2010 **Start Date:** 7/26/2010

Demobilization Date: Completion Date:

CERCLIS ID: RCRIS ID:

ERNS No.: State Notification: FPN#: E10527 Reimbursable Account:

2. Previous Response Actions and Current Response Governance

- Previous response actions performed to date may be found in SITREPs #1 through #124.
- Governance for the project is provided by the U.S. Environmental Protection Agency (U.S. EPA) Federal On-Scene Coordinator (FOSC) and the Michigan Department of Environmental Quality (MDEQ). The structure of the response is the Incident Command System (ICS), with the FOSC serving as the Incident Commander (IC).
- The Operational Periods covered in this report are as follows:
 - o 0700 hours on 11/14/2011 through 0700 hours on 11/17/2011, and
 - o 0700 hours on 11/17/2011 through 0700 hours on 11/28/2011.

3. Operations Section

- The organizational response structure consisted of the following Branches: 1) Overbank; 2) Submerged Oil; 3) Containment; 4) OSCAR; 5) Kalamazoo River; 6) Talmadge Creek; 7) Air Operations; and 8) Waste Management.
- The Operations Section focused on strategy development and tactics for containment of submerged oil
 in the Delta and the Fan of Morrow Lake and continued to implement staffing plans for project
 transition to winter operations.

3.1 Overbank Branch

3.1.1 Overbank Science Group

- The Overbank Science Group developed plans for addressing Outstanding Sites Characterization and Reconciliation (OSCAR) sites.
- Teams conducted a visual assessment of 8.75 R1.

3.1.2 Overbank Compliance Group

- The Overbank Compliance Group prepared permits for response actions at expedited Remedial Investigation (RI) sites.
- Implementation of river bank erosion restoration and stabilization continued.
- Grading, seeding, and stabilization of access and staging locations continued.

3.1.3 Overbank Recovery Group

- Teams completed excavation activities at OB 11.01 RDB, continued restoration activities, removed sheet piling, and began demobilization from the site.
- Removal of sheet piling, restoration, and demobilization activities were conducted at OB 14.98 I.
- Teams conducted pre-planning for excavation activities at OB 5.92 RDB and OB 6.75 I.
- Overbank surface cleanup sites are included in the OSCAR Branch evaluations. Additional information is provided in Section 3.4.

3.1.4 Overbank Monitoring Group

- The overbank monitoring Group conducted site inspections and recommended site maintenance or site transfer to MDEQ.
- Teams continued to collect water quality readings in the Kalamazoo River near excavation sites.
- Enbridge continued to conduct real time air monitoring activities at active work sites, including, OB 11.01 RDB, and OB 14.98 I. No detections were noted during this reporting period.
- Enbridge continued to maintain an odor response team; however, no odor complaints were received during this reporting period.
- Air sampling and monitoring information is provided in Tables 1 and 2.

3.2 Submerged Oil Branch

3.2.1 Submerged Oil Science Group

- The Submerged Oil Science Group continued to support the OSCAR Branch during review of Late Summer 2011 Reassessment (LSR) sites.
- Teams continued to implement the hydrodynamic assessment activities and the generation of the hydrodynamic model to characterize the movement of submerged oil.

3.2.2 Submerged Oil Compliance Group

• Large woody debris management continued in accordance with applicable work plan requirements.

3.2.3 Submerged Oil Recovery Group

- On October 28, 2011, all submerged oil recovery efforts and poling efforts were suspended for the year due to low water temperatures and sediment temperatures. As of October 28, 2011, submerged oil recovery work was completed and completeness check forms were signed for 191 of 225 sites (84.9%) identified during the Spring 2011 Reassessment and for 4 of 176 sites (2.3%) identified during the Late Summer 2011 Reassessment (LSR). As of October 28, 2011, LSR poling was completed at 71% of focus areas identified during the Spring 2011 Reassessment.
- Teams completed demobilization of personnel and equipment associated with submerged oil activities
 from the Kalamazoo River, Morrow Lake Delta, and Morrow Lake. Temporary decommissioning of
 boat launches for the winter continued throughout the reporting period.

3.2.4 Submerged Oil Monitoring Group

• No activities were conducted during the reporting period.

3.3 Containment Branch

3.3.1 Containment Science Group

• The Containment Science Group refined the hydrodynamic model concepts and continued developing the Plan for Preventing Migration of Oil Past the Morrow Lake Dam during Winter 2011-2012.

3.3.2 Containment Compliance Group

No activities were conducted during the reporting period.

3.3.3 Containment Recovery Group

- During this reporting period, the Containment Recovery Group focused on boom removal throughout the Kalamazoo River, Morrow Lake Delta, and Morrow Lake.
- Teams continued to enhance surface and subsurface containment, conduct debris removal, and perform sheen sweeps along the Kalamazoo River, the Morrow Lake Delta, and Morrow Lake.
- Deployed control point and O&M containment hard boom information is presented in Table 3.

3.3.4 Containment Monitoring Group

- Teams continued inspections of control points, containment boom locations, and protective boom locations. Teams evaluated boom placement, boom effectiveness, and presence of accumulated visible oil or oil-saturated soils at various locations.
- Teams conducted inspections of O&M sites to recommend sites for maintenance or closeout and continued assessment of OSCAR sites.
- Water quality monitoring was conducted near the E4 boat launch.

• Refer to Section 3.4.1 for air monitoring and sampling information.

3.4 OSCAR Branch

- The OSCAR Branch continued to consolidate and prioritize outstanding overbank ponded sites, O&M sites, sheening bank sites, and tar patty sites. The Branch participated in data review, quality control, and site closure processes to ensure that all pending issues are addressed.
- The OSCAR Branch recommended field evaluations of sites, requested information for site determination, and oversaw the transfer of sites between the various Branches.
- OSCAR sites status information is presented in Table 4.

3.5 Kalamazoo River Branch

3.5.1 Kalamazoo River Remedial Investigation Group

- Teams continued implementation and evaluation of the Kalamazoo River RI continued from MP 2.25 to MP 3.14.
- Prioritization of RI sites continued.
- Expedited RI work was conducted at various sites between OB 6.75 I and OB 26.23.

3.5.2 Kalamazoo River Compliance Group

No activities were conducted during this reporting period.

3.5.3 Kalamazoo River Remedial Action Group

Post-excavation sampling was conducted at OB 11.01 RDB.

3.5.4 Kalamazoo River Monitoring Group

• Quarterly potable water sampling was conducted. Refer to Table 2 for samples collected by Enbridge during this reporting period.

3.6 Talmadge Creek Branch

3.6.1 Talmadge Creek Remedial Investigation Group

• The Talmadge Creek RI Group conducted the bulk sediment toxicity study and coordinated with the Talmadge Creek Compliance Group to develop a permit for MP 1.0 to MP 2.25.

3.6.2 Talmadge Creek Compliance Group

- The Talmadge Creek Compliance Group continued the development of the permit for response actions at MP 1.0 to MP 2.25.
- Evaluation of RI data continued.

3.6.3 Talmadge Creek Remedial Action Group

- Teams continued to install and maintain temporary road mats, operate and maintain the pump-around and GAC dewatering systems, and maintain soil erosion controls.
- Excavation and restoration of disturbed excavation areas continued from MP 0.3 through MP 0.5.
- Teams remobilized infrastructure from MP 0.0 MP 0.5 to MP 0.5 MP 1.0.
- Post-excavation verification sampling was conducted.

3.6.4 Talmadge Creek Monitoring Group

- Monitoring of erosion control devices continued.
- Teams conducted water and air quality monitoring for excavation activities along Talmadge Creek.

3.7 Air Operations Branch

- During the reporting periods, five overflights were conducted for situational awareness.
- Photographs were taken during overflights for presentation during various meetings.

3.8 Waste Management Branch

3.8.1 Decontamination Group

A summary of equipment and boom decontaminated during the operational periods is presented in Table
 5.

3.8.2 Transportation and Disposal Group

- Teams continued to haul contaminated soil, water, and debris to staging areas for waste characterization and oil recovery sampling prior to off-site disposal.
- Quantities of oil and debris shipped off-site during the reporting period are presented in Tables 6 through 9.
- The total amount of recovered oil since the inception of the response has been estimated using actual waste stream volumes, analytical data, and physical parameters of oil-containing media. A summary of the estimated volume of recovered oil is presented in Table 10.

3.8.3 Waste Management Characterization Group

• Waste management characterization, manifesting, and coordination of transportation and disposal continued according to approved plans.

4. Planning

4.1 Situation Unit

• Situation Unit personnel observed and documented progress in operational areas, and continued to assess areas of interest including locations of oil sheen, boom removal, and decontamination activities.

4.1.1 GIS Specialists

• GIS personnel continued to support operations with the generation of site maps.

4.2 Environmental Unit

- The EPA revision of the "Consolidated Work Plan for Activities through 2012" was transmitted to Enbridge on November 18, 2011.
- EPA personnel continued directing Enbridge efforts to estimate the quantity of submerged oil remaining as of Spring 2011.
- EPA continued coordination with USGS regarding the Kalamazoo River geomorphology evaluation and the impact on strategy and tactics for future oil recovery efforts.

4.3 Documentation Unit

Documentation Unit personnel continued organization and archiving of electronic and paper files.

4.4 Resource Unit

• Personnel continued to produce Incident Action Plans (IAPs), support the planning efforts of operations, and provide information to logistics in order to properly prepare and procure resources.

5. Command

5.1 Safety Officers

- Safety personnel continued to conduct work-site safety inspections, with a focus on promoting safe
 practices during decontamination and demobilization of personnel and equipment, safety awareness for
 hunting season, seasonal weather changes, and travel safety.
- Minor safety incidents occurred throughout the reporting period, including a cut, a back injury, a slip and fall into the Kalamazoo River, and exposure to decontamination water. All affected personnel were able to return to work.

5.2 Public Information

- No activity was conducted during this reporting period.
- The number of public inquires reported by Enbridge for this period is presented in Table 11.

6. Landowner Environmental Issues

• Landowner environmental issues reported by Enbridge for the operational periods are presented in Table 12.

7. Finance

• The current National Pollution Funds Center (NPFC) ceiling is \$43.7 Million. Approximately 85.5% of the ceiling has been spent through November 27, 2011. The latest average 7-day burn rate was \$12,392 per day, which reflects reduced staffing during the Thanksgiving Holiday. These cost summaries reflect only EPA-funded expenditures for the incident. A summary of these expenses is presented in Table 13.

8. Participating Entities

- The Multi-Agency Coordination (MAC) Group continues meeting twice per month to discuss the progress of the response. Entities participating in the MAC include:
 - o U.S. Environmental Protection Agency
 - Michigan Department of Environmental Quality
 - o City of Battle Creek
 - City of Marshall
 - o Calhoun County Public Health Department
 - o Calhoun County Emergency Management
 - o Kalamazoo County Health and Community Services Department
 - o Kalamazoo County Sheriff
 - o Enbridge (Responsible Party)
- For a list of cooperating and assisting agencies and the congressional presence, see SITREP #51 (Sections 3.2 and 3.3).

9. Personnel On-Site

• Staffing numbers for the entities and agencies active in the response are presented in Table 14.

10. Source of Additional Information

• For additional information, refer to http://www.epa.gov/enbridgespill. For sampling analysis data, see http://response.enbridge.com/response/.

Table 1 – Real Time Air Monitoring Counts Performed by Enbridge

			November 2011												
Monitoring Location	Total	27	26	25	24	23	22	21	20	19	18	17	16	15	14
Odor Response	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Work Area	139	0	0	0	0	0	10	10	0	9	16	31	21	21	21

Table 2 – Samples Collected By Enbridge

		November 2011													
Sample Type	Total	27	26	25	24	23	22	21	20	19	18	17	16	15	14
Surface Water	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Private Well	46	0	0	0	0	0	0	0	0	0	3	8	17	9	9
Groundwater	18	0	0	0	0	0	0	0	0	1	1	6	5	5	0
Sediment	21	0	0	0	0	0	0	0	0	0	18	1	0	2	0
Soil	336	0	0	0	0	0	7	0	0	25	59	64	82	60	39
Air (Odor Complaint)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Table 3 – Deployed Containment Hard Boom Information

	November 2011												
	27	26	25	24	23	22	21						
Total Surface Hard Boom (ft)	4,300	4,300	4,300	4,100	4,100	4,100	10,550						
[Control Point Surface Hard	[400]	[400]	[400]	[400]	[400]	[400]	[6,700]						
Boom (ft)]													

		November 2011													
	20	19	18	17	16	15	14								
Total Surface Hard Boom (ft)	11,450	11,450	11,550	11,550	11,525	13,075	14,075								
[Control Point Surface Hard	[6,700]	[6,700]	[6,700]	[6,700]	[6,650]	[7,800]	[8,100]								
Boom (ft)]															

Table 4 – OSCAR Site Status (as of 11/28/2011)

Tuble : Obelitz blee blacks (up of 11/20/2	
Containment Branch	5
Overbank Branch	21
Submerged Oil Branch	30
Consistent with EPA Order and up for MDEQ Part 201 Program	14
Total Sites	70

Table 5 - Equipment Decontamination

								Novemb	er 2011						
Location/Media	Total	27	26	25	24	23	22	21	20	19	18	17	16	15	14
Frac Tanks	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vac Trucks-Tankers	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Roll-Off Boxes	1	0	0	0	0	1	0	0	0	0	0	0	0	0	0
Yellow Iron (light)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Yellow Iron (heavy)	5	0	0	1	0	0	0	1	0	0	1	0	2	0	0
Jon Boats	12	0	0	0	0	0	2	0	0	0	0	0	5	3	2
Air Boats	1	0	0	0	0	0	0	0	0	0	0	0	1	0	0
Vehicles	9	0	0	1	0	1	0	2	0	3	2	0	0	0	0
Boom (linear ft)	42,800	0	1400	1250	0	1825	1000	0	0	2575	6400	4700	6100	8900	8650
Miscellaneous Items	31	0	0	0	0	0	3	22	0	6	0	0	0	0	0

Table 6 - Soil and Debris Shipped Off Site (as of 11/28/2011)

Waste Stream	Cumulative	Disposal Facility
Haz Soil (yd ³)	19,644	Envirosafe (Oregon, OH)
Non-Haz Soil & Debris (yd ³)	57,659	Terra/C&C
(Excluding Ceresco Dredge)	37,037	Terra/C&C
Non-Haz Soil & Debris (yd ³)	64,815	Westside Recycling (Three Rivers,
(Excluding Ceresco Dredge)	04,613	MI)
Non-Haz Soil (yd ³)	5,562	EQ/Republic (Marshall, MI)
(Ceresco Dredge Only)	3,302	EQ/Republic (Warshall, WII)
Haz Debris (yd ³)	12,075	EQ/Michigan Disposal (Wayne,
Tiaz Debiis (yd.)	12,073	MI) and Republic (Marshall, MI)
Non-Haz Household Debris (ton)	1,090	EO/Danyhlia (Marahall MI), C&C
Non-Haz Impacted Debris (ton)	6,422	EQ/Republic (Marshall, MI); C&C

Shaded items are discontinued waste streams.

Table 7 – Oil/Water Collected by Location (as of 11/28/2011)

Location	Cumulative (gallons)
Division A	5,356,315
Division B	4,868,279
Division C	1,891,406
Division D	121,106
Division E	52,631
Decontamination	2,227,409
Site A	316,784
Other Locations*	1,516,241
Subtotal	16,350,171
Sludge**	474,215
Total Oil/Water	15,875,956

^{*} Wildlife Center Operations, Sediment Trap Cleaning, Hydro-Vacuuming.

Table 8 - Liquid Shipped Off-Site (as of 11/28/2011)

		Destination	Cumulative
Stream	Destination Company	Location	Volume (gallons) †
Non-Haz Water	Battle Creek POTW	Battle Creek, MI	905,480
Non-Haz Water	Dynecol	Detroit, MI	913,642
Non-Haz Water	Liquid Industrial Waste	Holland, MI	724,007
Non-Haz Water	Plummer	Kentwood, MI	90,000
Hazardous Water	Dynecol	Detroit, MI	3,594,579
Oil	Enhvida a Egaility	Cwiffield IN	766,288
Other Material	Enbridge Facility	Griffith, IN	1,405,525
Treated Non-Haz Water	Liquid Industrial Waste	Holland, MI	370,200
Treated Non-Haz Water	Plummer	Kentwood, MI	4,976,140
Hazardous Water	Safety Kleen ^a		825
Treated Non-Haz Water*	Dynecol	Detroit, MI	150,700
Treated Non-Haz Water*	Battle Creek POTW	Battle Creek, MI	1,968,700
		Total	15,866,086

Shaded and italicized items are discontinued waste streams.

Table 9 - Oil/Water Remaining On-Site (as of 11/28/2011)

Item	Cumulative (gallons)
Oil/Water Collected	15,875,956
Oil/Water Shipped Off-Site	15,866,086
Total Oil/Water Remaining On-Site	9,870

^{**} Sludge collected is tracked as a liquid waste inbound; however, after stabilization, the sludge is disposed of as solid waste. Therefore, the volume of sludge in not included within the cumulative oil/water totals. Stabilized sludge is included in the solid waste disposal metrics.

[†] Cumulative quantities may not reconcile with previous reports (due to auditing).

a New Age lab water and methanol mix generated by mobile laboratory.

Treated Non-Haz Water no longer sent to this location.

Table 10 – Estimated Recovered Oil (as of 11/28/2011)

Waste Stream Containing Recovered Oil	Destination Company	Destination Location	Estimated Oil Volume in Waste Stream (gallons)
Soil - (Impacted Soil & Debris)	C&C Landfill	Marshall, MI	12,210*
Soil - (Impacted Soil & Debris)	Envirosafe/ Westside RDF	Oregon, OH	278,665
Geotube Sediment - (Impacted Sediment)	Envirosafe/ Westside RDF	Oregon, OH	1,298
Debris - (Roll Off Boxes with Impacted Sorbents, boom, pads, plastic, PPE, vegetation, and biomass)	EQ Michigan	Belleville, MI	33,533
Frac Tank City - Influent to Carbon Filtration System	C&C Landfill	Marshall, MI	8,109
	Dynecol	Detroit, MI	
Frac Tank City - Water	Liquid Industrial Waste Services, Inc.	Kentwood, MI	43,431
	Plummers Env Inc.	Holland, MI	
	BC POTW	Battle Creek, MI	
Ceresco Pretreatment System	C&C Landfill	Marshall, MI	90
A-1 Pretreatment System	C&C Landfill	Marshall, MI	9
Oily Water - RPP	Enbridge Facility	Griffith, IN	766,288
Total	-	-	1,143,633

^{*}Not all analytical is available at the time of report generation. Shaded items represent discontinued waste streams

Table 11 – Public Inquiries Received by EPA and Enbridge

							Nov	embe	r 201	1					
Location/Media	Total	27	26	25	24	23	22	21	20	19	18	17	16	15	14
Marshall Community Center	19	0	0	0	0	0	1	3	0	0	0	7	5	2	1
Oil Spill Public Information Hotline	16	0	0	0	0	0	2	4	0	0	3	2	4	0	1
Website	3	0	0	0	0	0	0	1	0	0	0	0	2	0	0
Total Public Inquiries	38	0	0	0	0	0	3	8	0	0	3	9	11	2	2

Table 12 – Landowner Environmental Issues (as of 11/28/2011)

Issues this Period	Issues Undergoing Evaluation	Issues Considered Addressed
1	9	0

Table 13 - Financial Summary

T060		Expended (Cumulative)					
EQM (EPS50802)	Item						
T060	ERRS Contractors						
LATA (EPS50804) T019 \$ 1,161,082 ER LLC (EPS50905) T040 \$ 683,336 Total ERRS Contractors \$ 3,257,571 Other Contractors Lockheed Martin (EPW09031) – TAGA Support \$ 185,951 T&T Bisso (EPA:HS800008) \$ 282,082 Total Other Contractors \$ 1,068,038 START Contractor – WESTON (EPS50604) T030-Response \$ 20,360,886 T037-Doc Support \$ 1,116,952 Total START Contractor \$ 21,661,402 Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,187 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	EQM (EPS50802)	T057	\$	1,199,522			
Total ERRS Contractors S 3,257,571		T060	\$	213,636			
Total ERRS Contractors 3,257,571 Other Contractors 185,951 Lockheed Martin (EPW09031) – TAGA Support \$ 185,951 T&T Bisso (EPA:HS800008) \$ 2882,087 Total Other Contractors \$ 1,068,038 START Contractor – WESTON (EPS50604) T030-Response \$ 20,360,886 T032-Sampling \$ 183,567 T037-Doc Support \$ 21,661,405 Total START Contractor \$ 21,661,405 Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,187 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	LATA (EPS50804)	T019	\$	1,161,082			
Other Contractors Lockheed Martin (EPW09031) – TAGA Support \$ 185,957 T&T Bisso (EPA:HS800008) \$882,087 Total Other Contractors \$882,087 START Contractor – WESTON (EPS50604) T030-Response \$ 20,360,886 T032-Sampling \$ 183,567 Total START Contractor \$ 21,661,405 Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,187 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	ER LLC (EPS50905)	<u>\$</u>	<u>683,330</u>				
Lockheed Martin (EPW09031) – TAGA Support \$ 185,957 T&T Bisso (EPA:HS800008) \$ 282,087 Total Other Contractors \$ 1,068,038 START Contractor – WESTON (EPS50604) T030-Response \$ 20,360,886 T037-Doc Support \$ 1,116,952 Total START Contractor \$ 21,661,403 Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,185 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	Total El	\$	3,257,571				
T&T Bisso (EPA:HS800008) \$ 882,083 START Contractor – WESTON (EPS50604) T030-Response \$ 20,360,886 T032-Sampling \$ 1,116,952 Total START Contractor \$ 21,661,405 Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,187 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	Other Contractors						
START Contractor – WESTON (EPS50604) T030-Response \$ 20,360,886 T032-Sampling \$ 183,567 T037-Doc Support \$ 1,116,952 Total START Contractor \$ 21,661,405 Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,185 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	Lockheed Martin (EPW09031) – TAGA Suppor	\$	185,951				
START Contractor – WESTON (EPS50604) T030-Response \$ 20,360,886 T032-Sampling \$ 183,567 T037-Doc Support \$ 1,116,952 Total START Contractor \$ 21,661,405 Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,185 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	T&T Bisso (EPA:HS800008)	<u>\$</u>	882,087				
T032-Sampling \$ 183,567 T037-Doc Support \$ 1,116,952 Total START Contractor \$ 21,661,405 Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,187 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	Total O	ther Contractors		1,068,038			
T037-Doc Support \$ 1,116,952 Total START Contractor \$ 21,661,405 Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,185 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	START Contractor – WESTON (EPS50604)	T030-Response	\$	20,360,886			
Total START Contractor \$ 21,661,405 Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,185 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854		T032-Sampling	\$	183,567			
Response Contractor Sub-Totals \$ 25,987,014 EPA Funded Costs: Total EPA Costs \$ 5,537,187 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854		* * *	<u>\$</u>	<u>1,116,952</u>			
EPA Funded Costs: Total EPA Costs \$ 5,537,187 Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	Total ST		21,661,405				
Pollution Removal Funding Agreements – Total Other Agencies \$ 1,508,854	Response Contr		25,987,014				
	EPA Funded Costs: Total EPA Costs	\$	5,537,187				
Sub-Totals \$ 33,033,055	Pollution Removal Funding Agreements – Total	\$	1,508,854				
		\$	33,033,055				
Indirect Cost \$ 4,348,349	Indirect Cost	\$	4,348,349				
Total Est. Oil Spill Cost \$ 37,381,405	Total F	\$	37,381,405				
Oil Spill Ceiling Authorized by USCG \$ 43,700,000	Oil Spill Ceiling Authorized by USCG	\$	43,700,000				
Oil Spill Ceiling Available Balance \$ 6,318,595	Oil Spill Ceiling Available Balance	\$	6,318,595				

Shaded items are discontinued

Table 14 - Personnel On-Site

	November 2011													
Agency/Entity	27	26	25	24	23	22	21	20	19	18	17	16	15	14
U.S. EPA	0	1	1	0	1	1	1	0	1	2	3	3	3	1
START	0	3	3	1	3	3	3	0	22	24	25	24	24	24
MDEQ	1	1	0	0	7	7	7	0	1	8	9	8	7	7
MDEQ Contractors	0	1	1	1	1	1	2	0	5	16	17	17	18	18
Calhoun County Public Health	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Calhoun County (CC) EM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
City of Battle Creek	0	0	0	0	0	0	0	0	0	0	1	0	0	0
City of Marshall	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Village of Augusta	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kalamazoo County Public Health	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Kalamazoo Sheriff	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MDCH	0	0	0	0	0	0	0	0	0	0	1	0	0	0
USGS	0	0	0	0	0	0	0	0	0	0	1	1	1	0
Michigan State Police EMD	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Enbridge – Operations Center	7	14	15	1	25	32	33	3	13	87	91	99	97	88
Enbridge – Talmadge Creek	0	71	71	0	83	86	92	0	96	104	104	107	104	100
Enbridge – Kalamazoo River	1	7	7	7	19	20	20	7	75	107	128	132	126	143
Enbridge – Waste Management	0	22	27	1	30	32	33	0	49	80	77	78	79	80
Enbridge – Security & Flaggers	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Enbridge –Communications Center	0	0	0	0	0	0	0	0	0	4	3	3	3	3
Total	16	127	132	18	176	189	198	17	269	439	469	479	469	471

^{*}Enbridge Operations and Field include Enbridge and contractors as reported by Enbridge